Weir Phygod - Abandoned I-9-72

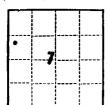
FILE NOTATIONS		>
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land COMPLETION DATA:	Checked by Chief Copy N I D to Field Office Approval Letter Disapproval Letter	Jul Lastanis
Date Well Completed 6-1-6-3 OW	Location Inspected Bond released State of Fee Land	
LOGS Driller's Log 7-22-63 Electric Logs (No.)	FILED GR	oro @

Let Mi-Land Sonie Others

21.92 for

Lopy H. L. E.

Form 9-831a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ತೆ udget	Bureau	No.	42-R	358.4
Form A	nnerowad			

Land Office Salt Lake

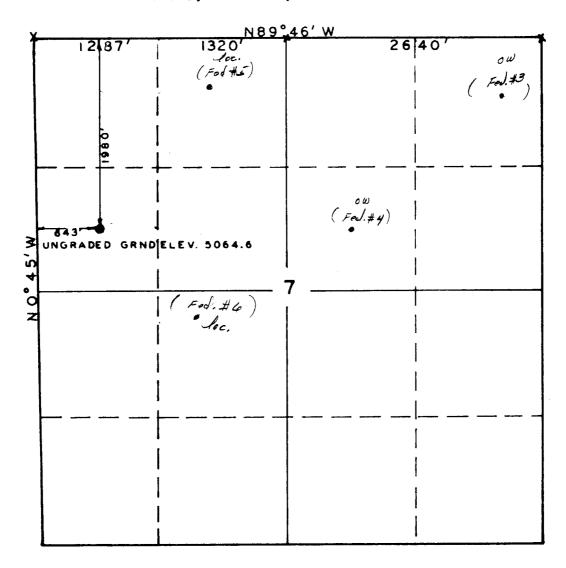
..... U-022158

Unit Wonsits Velley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PL	_ANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATE	ER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR A	LIER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON	WELL		
		<u> </u>	
	TE ABOVE BY CHECK MAR	K NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)
Constitution of			4 44 44
The second secon			April 22 , 19 6
IV NV Section 7	8 South 2	la E	$\left\{\begin{array}{ll} N \\ N \end{array}\right\}$ line and $\left\{\begin{array}{ll} 643 \\ M \end{array}\right\}$ line of sec 7
(½ Sec. and Sec. No.)	(Twp.)		ge) (Meridian)
(Field)			bdivision) (State or Territory)
, ,			
t is proposed to dri pproximate depth of		est	the Bessi <u>Green River s</u> ends to en
the surface. The community be set.	ercial product g horizons wil	lon	it approximately 200' and comented to is encountered, 5-1/2" 00 oil string be adequately tested or evaluated by mac logs.
I understand that this plan of work		ı writi	ing by the Geological Survey before operations may be commenced.
ldress P. 0. Ban 1	971		4.,
Casper, Wyo	ning		Ву
c: Utah OSG Cons. C	omm. (2)		Title Area Production Manager

T8S, R22E, SLB&M



X= Corners Located (Brass Caps)

Scale: 1"= 1000"

BY: ROSS CONSTRUCTION CO.

PARTY. N. J. Marshall R. Stewart

WEATHERCLOUDY

SURVEY
GULF OIL CORP.
WONSITS VALLEY FED UNIT NO. 7, LOCATED
AS SHOWN IN THE SWI/4, NWI/4, SEC. 7, T85, R228
SLB&M UINTAH COUNTY, UTAH

DATE 17/4/63
REFERENCES LO
Township Plat
Approved 26/9/45
FILE GULF

Form approved. Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-022158
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR

15



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

						ess			
						Red Wash			
Well 1	No .7	Sec. -7	T. 8s R	22E Me	ridianSLI	3&M Co	unty	_uintal	1
Locati	ion 1980 .	- ft. S. of -	N. Line a	nd -643 ft	$\{\mathbf{t}, \mathbf{w}, \mathbf{x}, \mathbf{x}\}$ of $-\mathbf{w}$.	Line ofSec	tion 7	Elev	ation 5075
1	ne miorn	nation given in determined	herewith is	s a comple zailable re	ete and corre cords.	ct record of the v	vell and a	ıll work	done thereon
Date .	1	July 17. 19	963						on Manager
\mathbf{T}	he summ	ary on this pa	age is for t	he conditi	ion of the wel	ll at above date.			
						hed drilling	May 19	**=====	19 63
				L OR GA	AS SANDS (Denote gas by G	OR ZONES			,
No. 1,	from	54601	to <i>54</i> 4	90!	No. 4	, from 5620 *	t	o563	11.
No. 2,	from	55181	_ to 55	+2!	No. 5	, from	t	0	
No. 3,	from	-5558!	to 55 ;	34!		, from			
			1	MPORTA	NT WATER	R SANDS			
No. 1,	from	None	to		No. 3	, from	t	0	
No. 2,	from		to		No. 4	, from	t	0	
					ING RECO				
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfo	T	Purpose
5/8/%	1 istus	er b ildge l were	paths to tes	t fordøster,	atsie wing of m	Brokesi Aras di ibaraticon	From-	To-	
124'O	res res f	or i priva tk and eft in the well.	i its J esults. ive its size		are Cris Quange	MPER SARRide S Hotelt 8232 im S beet drugmied a tolla Rest flation	ye date, si	e บัก สุล	sild introper
11.	s of the gre	atest important	e to have a	complete his	story of the vol	MPER SAISHINGE	क्षा सन्दर्भवः	es of redri	Olng, together
			111		t OIF OB	GAS WELL	u 13694-8 1	V з пларамией	T CRIM'S C O. C'C.
			<u> </u>		·				
			MUDD	ING ANI	CEMENTI	NG RECORD			
Size casing	Where se	t Numb	er sacks of cen	nent	Method used	Mud gravity	Ai	nount of m	ud used
81100	226	150 sec	ks with	2% cc	Rump & P	lug			
2100	5636	1.50 sac	ks with	2% HA5	Rump & P	ług			
				PLUGS	AND ADAP	TERS	-		
			ı		1				
Heaving	g plug—N	Interial		I	Length	Ι	Depth set		

Size	Shell used	Exp	losive used	Quantit	ty	Date	Depth shot	Depth cleaned out
			<u> </u>					
			; ,					
**************************************			2.312 - 10 10 10					
	ాశాస్త్రి . తానాగు,మగ్రామము	. Transista Pikor Turk	i Matayi Filagor Palik	TOOLS	USE	D	.\$14 o ne polek .2002 x	
Rotary tool	s were used fi	om	urface fee	t to _ _56	36'	feet,	and from	feet tofeet
Cable tools	were used from	n	fee	t to	<u>ٷٷٷ</u>	feet,	and from	feet tofeet
		\$ * \$ \cdot	k Session	-3-DAT	ES:	PUMP	I NG	
		,]	9	17-31 3	Put	to prod	ucing	•- 4 , 19 -63
The pr	oduction for	the first	24 hours was	1017	ba	rrels of	fluid of which	-100 % was oil;%
							Gravity, Bé.	
Sea 1,850, 147, 1139			SHIE STOLE OF	7	тащо	us gaso	line per 1,000 ci	1. It. of gas
Kock p	ressure, lbs. p	per sq., in	<u> </u>	الماليجيسون	1 -4 -	est f	Para Maria	to promote the comment
	ar i şəvilələr Dələri			EMPLO	YEE	S	The state of the s	
PB 1 SQN	Drilling t	cubsuh	Driller	u rest je Lucist je	n Salata NGC 1912	00.000 a	g kan i telin na Karaga Ne	, Driller
	yy fananga		Driller		in se	71017		Driller
	or Larrels	} m }	FORI	MATION	f RE	CORD		
FROM-	TO-	- ; cm	TOTAL FEE	in in	(DE)	क्ष्रिक्ष	FORMAT	ION
5.4 d	Y 2 1 1 1 1 4 2 1 42		asse Miller .		Kiraz ia Konakina	29962 		
Surface	265	6.	2656°					sand and lime
2656°	478	Tille Sel	2529	4	utk	shale	with interbe	dded lime and sand
4/05	5686°71 5645° J	PRTD	901.	11	iter	beddet	sand and sh	ale
E LOG TOP	S Part Though	7 VD 4	el terro:					
Green Riv	er	26561						
Argal Gra	en River	4785	eni o pari i	(១១៦ ភក	() e r	at .		
\$32 SON	2 July March	WAAL BA 4 11	•		1.		ស្រីស្តី ស្រី ស្រី ស្រី ស្រី ស្រី ស្រី ស្រី ស្រ	GREET HER THE STEEL STEEL
F-2 Sand	0 925 35*	5460						man sand galang
F-4 Sand	eta in die in in an arabitation and die in in an arabitation and die in a second and die	55181						
F-3 Sand	t Haran Park	5558						
G-1 Sand	50 /21 306	5620	90AG					
₹.	ा दल ३ छ उल्	रुद् २७%	ে জালি কুর্মেন্ট	C 83 84	200	14		
	Times 511							
			THE RESERVE	Y 0 97	6.表 本	(America	e Carlo	
5 l s	annia sone	· Cheek	Acaput see	rieli.	1202	SUFFIG.	SEE REVI	ERSE SIDE
	:	!						
tij for server op <mark>ilitet i</mark> t ook	* STORAGE	1 1 3 1 a	CO SHARK	17.50 € H=\$1250	:† €. €.	DD+44.€	Section (Section 1)	
A A Maria Service A Maria Company (1997) (19	· [
LEON -								MATERIAL STATE OF THE STATE OF
E31724	; 3. 0-	<u> </u>	TOTAL FEET	4: :			FORMATA).v

FORWATION RECORD-Continued

16-43094-5

FORMATION RECORD—Continued

FROM-	то-	_	TOTAL FEET	FORMATION
RE RECORD				E VINIEGE EVA
WE VELOVA				
ere No. 1,	interval	55201	to 5580°, cut	and recovered 60°.
111				
				al fractures, stain and odor,
91	limey sil	ty shall	8	There's they still
51 :	andstone	, as ab	ove	
	limey sil			
231	enterpeda andstone		and limey si	ity shale
		1.5		
ILL STEM	EST RECO	RQ.		
er er Brown brown er			1 15131 h-	1516 1/01 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
's format	on water	400	rval 1515° to c's filtrata.	1514-1/2'. Open I hour. Recovered 400 Shut in pressure less than 40 psi after
minutes.	Samplin	g press	ure less than	40 psi.
-Cani Mindi -Cani Mindi	1	3000		
THE STREET STREET			3 3	
aced and ;				
aced F-5	and thro	ugh per	forations at	5566.5° as follows: With 50-50 Mancos
d No. 5 be	rner fue	, frac	oil guilled.	্ৰতি কৃষ্ণি কৰিছে কৰিছে বিচাৰি কিন্তু কৰিছে কৰিছে কৰিছে কৰিছে কিন্তু কৰিছে কৰিছে কৰিছে কৰিছে কৰিছে কৰিছে কৰিছে কিন্তু কৰিছে ক
225	barrels	spearhe	ed with . I pp	Adomite
EE021- 50	barre is	1/2 p	Pg 12-20	o mesh beads Edwartow
40 50	barrels	l ppp	12-20	0 mesh beads
			ppg EOS 18-1	
80	barrels	1-1/2	ppg Driller 8-1	2 mesh beads
ushed witi	139 bar	fels.	TotalDabad 609	s barrels. Injection rate 36 barrels of
r minute.	Maximum	and tro	Bating pressur	Hac24002 psi. Initial shut in 1000 psi, crated F-4 sand at 5525°. Fraced F-4 sand
above.	deads scre	sened b	ut with 60 bar	rirels flush to go. Pressure 2400 psi unti
reen out,	went to	3800 ps	, injection (nate 34 to 36 barrels per minute. Initial
ndaipu : 1406	pairedn	opped to	200 pai in 2	2 hours. Perferated casting 54664. Fraced
The prod	Z5% Man	cos io ideal	Z No. 5 burnel	tr fuel. Spearhead 225 barrels, not gelled led with 1/2 ppg 12-20 beads.
1.0	h1-		Januaria de la companya de la compan	to weap possess
50	barrale	1-1/4	nng 12-24	My manh hearig
ble tools 32 1	berre la	-1 ppg		2 mesh boads and them 1602 to
	berrels	1-1/2	ppg 8-1;	2 mesh beads
ush 134 bi	rrets Ad	omi ted	not jelled.	Maximum pressure 2550 psi, treating press
^^ -1 -1				MX Tiltin. Rate 34 berrels cer minute
00 psi, l	po psi pri	M net	Duild up durii	
00 psi, 15 mediate si	ut in 15	00 ps1	2 hours 1000	2 mesh beads and plants 2 mesh beads 4 mesh beads 4 mesh beads 6 mesh beads 6 mesh beads 7 mesh
			Committee washer that the same in	
			Committee washer that the same in	
			que tres, gran	naticy that veptimizes against and and
Size :	Springs and	jes (1908	qui essi, — — — — — — — — — — — — — — — — — — —	orga pro selgence eta ga com.
lapters\fa	derist	≱∵ Egos	Z/S/S/S/S	renger page subgraper (in consisting). 1. (1. MEC. DET)
lapters\fa	derist	≱∵ Egos	Sez Sezence Se Sezence Sezence Sezence Sezence Sezence Sezence Sezence Sezence	ngth ze
lapters\fa	Material ferisal	po Empo	22 (1.020) See 1.03 (1.03) See	Depth 2000 2000 2000 2000 2000 2000 2000 20
eaving plag - lapters\fa	Material forial	gra Cyras	PLUGS AN Let S.Z S(HOV) 7 decuse' 07.	ngth ze

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.	110
LAND OFFICE Salt Lake	7
LEASE NUMBER U-022158	4
UNIT Wonsits Valley	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Ste	ate	ι)t a h		Ca	ounty	Uintah	Fie	eld	Red W	esh
						_					drilling and producin
we		-	_			-	-	-		_	
											Oil Corporation
								-			Production Manage
SE 1/4	C, AND OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, causdate and result of test for gasoline content of gas)
NE	8	88	22E	1	0	o		0		0	Shut In
NW	8	<u> </u>		20	21	6,029		2,562		27	
NE	7			36	18	6,636		2,820		18	
NE	7			4	29	16,000		4,800		32	
NW	7			5	30	17,269		5,387		1,334	
NW	7			6	7	5,661		1,144		27	
NW	7			7	23	21,385	1 :	TEST TAKE	N a deciminant substitution and administration of	30	er deliker in Arling is ,
NE	12		21E	8		for a man amount for an angle a manage for the second form, after a man	7.7				Testing.
SE	12			9							Testing.
SW	12			10							IPE
NE	12			11						Dri 1	ling 5260°
SW	7			12						Drii	ing 2918 ¹ .
						72,980	28.7	16,713		1,468	
			c			e-14					1345
- U		UII A	• 643	LON	s. COR	m., Salt I	USRE /			! !	
			ity II a			ia, Verna					
									Wonsits	Valley	Unit-Federal

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour AREA PRODUCTION MANAGER B. W. Miller AREA EXPLORATION MANAGER

August 16, 1963

P. O. Box 1971 Casper, Wyo.

Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

> Rule C-19 Re:

Gas-Oil Ratio Test -85 R22E Sec. 7 Wonsits Valley Unit-Federal No. 7

Gentlemen:

Test of July 9, 1963, showed the following:

986 barrels Oi/1 Water 0 Hours Tested 24 hours Normal Hours Produced 24 hours 283 MCFD Gas - MCF 288 GOR Cycle or Choke 15 x 100" Pump Bore 2-1/4" Gravity at 60° 28.6

Very truly yours,

Lester LeFavour

JEL:sjn



Form 9-331 (May 1963)	DEPARTM		TERIOR SUBMIT IN TRIE (Other instruction verse side)	ns on re-	LEASE DESIGNA	Bureau No. 4	12-R1424.
(Do not use	UNDRY NOTI	CES AND REPOIL OF THE MERCEL OF THE PERCENT OF THE			driz giz ta giz ta vrt9d r 91sb	onsi.	MAME MAME Med, heath
OIL GA	S OTHER	TION FOR FERMIT— 101	Such proposass,	7	Von FLES		ologies es indicate de la constant d
Gulf Oil 3. ADDRESS OF OPE	Corporation				/allex Ang	t/State	शि ड ी ts •Feder al ॐही
P. 0. Box	1971, Casper	wyoming 8260	ith any State requirements.*		7 25 15 15 15 15 15 15 15 15 15 15 15 15 15	or of will go	con con market
See also space 1 At surface	7 below.)	' EWL (SW NW)		-1	Won # 13 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Idualed of a service of the service	erations whe
14. PERMIT NO.		15. ELEVATIONS (Show wh			0.00	ARISE 1	197
		5075' KB	5065 GL			E. 13.0	
16.	NOTICE OF INTEN	rion to:	cate Nature of Notice, Rep	SUBSEQUE?	DIESCHE COMB TO	redmun s	ор <mark>и спр</mark>
TEST WATER S		OULL OR ALTER CASING OULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATE		68 0.0 81 69 69 69 69 69 69 69 69 69 69 69 69 69	ING CASING	159d T
SHOOT OR ACID		BANDON*	MECRICAL ACT	DIZING X	top qoj	ONMERT S	8 (6) 12, 8
REPAIR WELL (Other)		HANGE PLANS	(Other) (Note: Rep Completion	port results of or Recomplet	multiple gold in	etion on Wallog form.)	1,0
Tests of inc	orated in F-2 lividual zones	indicate that	F-4 @ 5525; and F- the F-5 zone is not 5% HCL with a packe	t p rod uci	ady moon	ncertank the lose of the lose	outeniwe outeniwe enough centain wel
		0 oil and 0 wat 1 oil and 714 w			to regroup to the top	on explored to the control of the co	and res
	rily abandone				para to abattion a went and antibadio phosals and reports aboutd include ables, of by cement or otherwise; of the sage of any calling of any calling of any calling of the sage of the sag	ations. Any necessary spacetic state of practical practical and practical actions.	de buzangut to applicable Federi form is designed for submitting
18. I hereby certif OR SIGNED	that the foregoing I IGINAL SIGNED B J. D. MACKAY	Trive and correct	LE Area Production N	1anager	toe tust	noige The Line The Line The Line	E 1969
(This space fo	D. Mackay r Federal or State off				dition, Lonced Lonced Longed L	or Federal states on the state of the state	ind Indi
	of approval, if A	NY:	···		Budi Bluft Brods	State	618

Form approved.

(May 1963)	PARTMENT OF THE INT	(Other instructions on re-	Budget Burea 5. LEASE DESIGNATION	u No. 42-R1424.
טבר	GEOLOGICAL SURVEY		Utah 022	1
·			6. IF INDIAN, ALLOTTEE	
SUNDRY (Do not use this form fo	NOTICES AND REPORT or proposals to drill or to deepen or preprication for PERMIT—" for su	S ON WELLS lug back to a different reservoir. lch proposals.)		
l.			7. UNIT AGREEMENT NA	ME
OIL GAS O O	THER		Wonsits V	alley
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	
Sulf Oil Corpo	ration	WORST TO VALLEY UN	IT/STATE-FETUR	AL
3. ADDRESS OF OPERATOR			9. WELL NO.	
Box 1971 - Cas	per, Myoming 82601		7	
 LOCATION OF WELL (Report lo See also space 17 below.) 	ocation clearly and in accordance with	any State requirements.	10. FIELD AND POOL, OF	
At surface	manage (or)		11. SEC., T., R., M., OR B	
1980' SNL & 5և	3'EWL (SW MW)		SURVEY OR AREA 7 - 33 -	
14. PERMIT NO.	15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)	12, COUNTY OR PARISH	13. STATE
	5075' KD		Jintah	Utah
16. Cho	eck Appropriate Box To Indica	te Nature of Notice, Report, or C	Other Data	
NOTICE (OF INTENTION TO:	SUBSEQU	JENT REPORT OF:	
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VELL
TEST WATER SHUT-OFF FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) Test Gas Zo	nes	(Note: Report results Completion or Recompl	of multiple completion letion Report and Log for	on Well m.)
est bridge all	a shove perforations i	Gas to be used for lean n F-2 Zone o 5466 beforehich was temporarily ab	re testing.	
558 6° - 1D	t casing set 3c cemented			
5567' - Perfor	rations - 8-5			
5525' - Perfor				
5466' - Perfo	rations - F-2			
226' - 3-5/3'	" Casing set a cementer	to surface		
18. I hereby certify that the for ORIGINAL	regoing is true and correct			
signed J. D. N		Area Production Manage	r DATE MARC	h 31, 1970
(This space for Federal or				
vguat ava a tuvoud va ,			T. i man	
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROV.	AL, IF ANY:			

*See Instructions on Reverse Side

s-3:	31
 196	13

TED STATES SUBMIT IN TR CATE*

1	L	N	ł	C)	1	ŀ	15	 ſ	V	ı	L,	K.	IC	K	Aetse	side)	
			_						 _									

		Form Budge	approv t Bure	ed. au N	o. 422	114
5.	LEASE	DESIG	NATION	AND	SERIAL.	NC

GFO	OGI	CAL	SURVEY	

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
--------	---------	-----	---------	----	-------

(<u>Jt</u>	ah	02	2158		
6.	IF	IND	IAN,	ALLOTTEE	OR TRIBE	NAMI

Use "APPLIC	sais to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)		
OIL GAS OTHER		7. UNIT AGREEMENT Wonsits Vall	ΩV
2. NAME OF OPERATOR	8. FARM OR LEASE N	AMP done i te	
Gulf Oil Co U. S.		<u> Valley Unit/S</u>	tate-Federa
3. ADDRESS OF OPERATOR	•	9. WELL NO.	
P. O. Box 2619 Casper,	Wyoming 82601	7	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, Wonsits V	
1980' SNL and 643' EWL	(SW NW)	11. SEC., T., R., M., OI SURVEY OR AR	R BLK. AND
	· ·	7-8S-22E	•
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARIS	
	5075' KB	Uintah	Utah
16. Check A _i	ppropriate Box To Indicate Nature of Notice, Report, o	Other Data	

MOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	٠,
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	<u>x</u>	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) ABANDONMENT*	
(Other)	LJ	Change 122ng		(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was completed 6-4-63 at a rate of 1047 BOPD, no water, from notches in the F-2, F-4, and F-5 formations. It was temporarily abandoned in March, 1969, having been watered out by water injection operations. Cumulative production was 990,731 BO; 676,491 BW; and 323,078 MCF Gas. In April and May; 1970, the well tested gas shows in the Parachute Creek and Uintah Gas Sands, leaving cement behind the 5-1/2" casing at approximately 765' to 1404', 2764' to 3510', 3629' to 3957', and 4468' to 4604'. Also left in the hole were cement retainers at 3438' and 4560', and cement plugs at 3450'-3510' and 3930-57'.

It is proposed to plug and abandon as follows:

1. Drill out retainer at 3438', cement plug at 3450-3510', cement plug at 3930'-3957', cement retainer at 4560' and bridge plugs at 4985' and 5021'.

2. Clean out to below 5570'.

- 3. Set squeeze packer at 5350' and squeeze 4-way radial jet perforations at 5466', 5525', and 5566.5' with 100 sacks low water loss cement leaving a cement plug from 5350' to 5566'.
- 4. Pull tubing to 1600' and spot perforations 1512'-1518' with 50 sacks cement leaving a 100' cement plug in the 5-1/2" casing.
- 5. Place a 10 sack cement plug at the surface of the 5-1/2" casing.
- 6. Place a 10 sack cement plug at the surface of the 8-5/8" casing.
- 7. Cut casing off below ground level and install a standard marker.

	•			
The estimated starting di 18. I hereby certify that the foregoing is true and correct	ate is Augus	st 15, 1973.		
18. I hereby certify that the foregoing is true and correct	•	•		1140
signed	TITLE Area	Production Manag	er_ DATE	JUL 27 1968
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:		AP	PROVED BY D	IVISION OF
cc: Utah Oil and Gas Commission (2)) .	OI	L & GAS CONS	SERVA LON
*Se	ee Instructions of	n Reverse Side	TE JUL 3	ر 1973 ر

BY C.S. Fright Si

WELL PROGRESS REPORT-Field GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE YEAR 1973

A. F. E. 82633

LEASE AND WELL Wonsits Valley Unit No. 7

9/11/73 P&A TA'd gas well. Gulf AFE 82633. Location 1980' SNL & 643' EWL (SW NW) Sec 7-8S-22E, Uintah County, Utah. Last produced March '69 from perfs F-2 5466', F-4 5525, F-5 5566.5', Test of gas zones unsuccessful in May '70. TA'd since May '70. Ran in w/ tbg and tagged cmt retainer @ 3,438', drld and pushed to 3,450'. Drld cmt 3,450-3,530'. Tagged cmt @ 3,882' and drld cmt to 4,034'. Tagged cmt @ 4,501' and drld cmt to 4,560'. Drld cmt and retainer to 4,610'. Tagged BP @ 4,985'. Drld out BP's @ 4,985' and 5,021'. CO to 5,582'. Set cmt retainer @ 5,342'. Pumped 100 sx cmt in w/ tbg. Sptd 115 bbls 9.2# mud. Sptd 50 sx cmt 1,600'-1,200'. Set 10 sx cmt plug in top of 5-1/2" csg. Inst dry hole marker. Work started 9/3/73 and compl 9/9/73. Not last well on lse. DROP.

					1		•
Form 9-331 (May 1963)	D = D + D =	TED STA	TES	SUBMIT IN (Other instruct	CATE*		reau No. 42-R1
1 1	DEPARI)R (Other instruction verse side)		5. LEASE DESIGNATI	_
1 1 1		GEOLOGICAL				6. IF INDIAN, ALLOT	
	s form for prop	TICES AND R cosals to drill or to d CATION FOR PERMI	leepen or plug ba	ck to a different reser	voir.		
OIL T GAS						7. UNIT AGREEMENT	NAME
WELL WELL	OTHER					Nonsits V	Alley
Gulf Oil Cor						State-Fed 9. WELL NO.	eral
P. O. Box 26		r. Wyomine	82601			7	
. LOCATION OF WELL (See also space 17 bel	Report location	clearly and in accord		tate requirements.*		10. FIELD AND POOL	, OR WILDCAT
At surface					-	HORSIES V.	
1980' SML an	d 643" EN	L (SW NW)				SURVEY OR AL	REA
						7-85-22E	
4. PERMIT NO.			Show whether DF, I	RT, GR, etc.)		12. COUNTY OR PAR	
		5075' KB				Uintah	Utah
6.	Check A	oppropriate Box T	o Indicate No	iture of Notice, Re	port, or Ot	her Data	
	NOTICE OF INT	ENTION TO:			SUBSEQUE	NT REPORT OF:	
TEST WATER SHUT-O)FF	PULL OR ALTER CASI	ING	WATER SHUT-OF	r	REPAIRIN	G WELL
FRACTURE TREAT		MULTIPLE COMPLETE	·	FRACTURE TREAT	·	ALTERING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR AC	IDIZING	ABANDON	MENT*
REPAIR WELL (Other)		CHANGE PLANS		(Other) (Note: Re	port results of	f multiple completion ion Report and Log	on on Well
				well as show	m on the	attached.	
Surface rest	bred and	ready for in:	spection.				
8. I hereby certify that		is true and correct		- Dandy - 44	Mana		14 107
8. I hereby certify that	t the foregoing	is true and correct	TITLE Are	a Production	Manager	DATE M	ıy 14. 197
1 6	H. Wilson		TITLE APR	a Production	Manager	_ DATE	ıy 14. 197
<u> </u>	H. Wilson			a Production	Manager		ıy 14, 197

cc: Utah 011 & Gas Commission (2)
*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

I AND OFFICE	Form approved. Budget Bureau No. 42 R356.5. Salt Lake City
	Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

LESSEE'S MONTHLY R State Utah County Uintah The following is a correct report of operation of the following is a correct report of the following is a correct		. Honcits	valley
State of operation	ns and p.		
The following is a correct report of operations wells) for the month of	19.7.1,	1.1.6.0.1.CO	rporation
the month of	Compani	the fraction of the second	White dye
16. t'e address P. O. Box 2017	Signed	and or	Ol only
Agent's address P. O. Box 2619 Casper, Wyoming 82601	SignedI.	Senior	Clerk
307-235-5783		I THE PRESSOR	REMARKS (If drilling, depth if shut down, cause)
Phone	C. E. OF GAS GASOLINE	WATER (II	(If drilling, depite if that for amounts date and result of test for amounts content of a set)
WELL DAYS BARRELS OF OIL GRAVITY	(In thousands) RECOVERE	D Hone, D	T.A.
SEC. AND TWP. RANGE NO. PRODUCED		None	T.A.
ST 29 78 22E 2 0	-	None	T.A.
30 75 22E 3 0	-	None 211	
SF 32 75 22E 4 0	-	None	T.A.
1 NE 32 75 22E 5 30	- "	None	T.A.
3 10 5 3 8 2 4 4 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	None	TA
8 SE 5 188 22E 7 0		None	Water Inj. T.A.
U NE 5 8S 22E 8 0	-	None	T.A.
0.0032 75 226 3 1 1 0.1	-	None	T.A.
W SE 5 88 22E 10 0	-	None	T.A.
$m \approx 5$ 8S $\frac{22B}{3}$ $\frac{11}{3}$ 0	-	None	T.A.
SU SW 5 88 22E 12 0	•	None	Water Inj. T.A.
SE 6 8S 22E 13	-	None	Water Inj. T.A.
ou su 6 85 22E 14 0	-	None	P&A 2-25-68
NE SE 6 8S ZZE 13 0	-	None	T.A.
SH NW 6 8S 22E 10 0	-	211	1
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$.2		
TOTAL		\ WA	TER: (Barrels)
IGA IGA	: (MCF)		
OIL: (Barrels)	None_	Di	sposition $\frac{211}{0}$
of month 735 Sc	Id wheel None	Pi	Lt
On hand beginning of 1986 F	ared/Vented None ed On/Off Lease 1		njectedZII
produced during month. 9/4 Us	Purchased from Wo	nsits	
cold during month	Purphased III		
Unavoidably 1032	Valley Unit		
On hand at end of month 877			
On hand at end			
a uscs sic		1	
Z = 0.5 Comm. Comm.			
2 - Utah Oli & dissolation 1 - DeGolyer and Machaughton			
1 - DeGOTYCE - Amoço		1	
2 - Amoco 2 - Cheyron		1	onsit Unit
1 - JGG		<u> </u>	
		No	M cu. ft. of ga
	runs or sales of oil;soline during the month, enlendar month, regardles		
2 - Filt 844.32 No runs or sales of g No runs or sales of g	the month.	(Write "no" w	nere appreciant and must be

runs or saies or gasonne during the month. (write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. GPO 837-082 Form 9-329

Form	9-331
(May	1963)

UNITED STATES SUBMIT IN TRIPLICATION OF THE INTERIOR (Other Instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424,
5. LEASE DESIGNATION AND SERIAL NO.

lltah	022158

	GEOLOGICAL	SURVEY		Utah 022158
SUNDRY (Do not use this form for Use "/	NOTICES AND or proposals to drill or to APPLICATION FOR PERM	REPORTS ON \ deepen or plug back to IIT—" for such proposals	WELLS 10	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	7. UNIT AGREEMENT NAME
OIL TO GAS			MAY 17 1977	
	THER			Wonsits Valley 8. FARM OF LEASE NAME
Gulf Oil Corpo	ration		MINING E	Wonsits Valley Unit/ State-Federal
ADDRESS OF OPERATOR				9. WELL NO.
	; Casper, Wyomi			7
. LOCATION OF WELL (Report lo See also space 17 below.) At surface	cation clearly and in acco	rdance with any State r	equirements.•	10. FIELD AND FOOL, OR WILDCAT Wonsits Valley
				11. SEC., T., R., M., OR BLK. AND
1980' SNL and	643' EWL (SW NW)		SURVEY OR AREA
		(5)		7-8S-22E 12. COUNTY OR PARISH 13. STATE
4. PERMIT NO.	1	(Show whether DF, RT, GR,	etc.)	
	50	75' KB		<u> Uintah Utah </u>
		To Indicate Nature	of Notice, Report, or O	
NOTICE (OF INTENTION TO:		SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CA	SING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLE	TE T	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
	-			f concrete pad X
REPAIR WELL (Other)	CHANGE PLANS			of multiple completion on Well etion Report and Log form.)
Removal of con ready for insp		w complete. T	he location has b	een reseeded and is
•				•
			•	• .
				A
		-		
			en e	$\frac{1}{\sqrt{N}} \frac{\partial \mathcal{H}}{\partial x} = \frac{1}{\sqrt{N}} \frac{\partial \mathcal{H}}{\partial x} = $
			ь <u>э</u>	
	· · · · · · · · · · · · · · · · · · ·		₩ D	
			1	
			841 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	
			obación obación obación obación obación	
			841 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	
			obación obación obación obación obación	
			oleciment er elymentary per desire	
8. I hereby certify that the for SIGNED	regoing is true and correct	the second of the second of the second	olaciment er ? elyment dang: 148 dael (dae)	DATE May 11, 1977
SIGNED H. S. Sea	Tealy aly	the second of the second of the second	olacimoon er A elymoon loud 148 daud (41)	DATE May 11, 1977
SIGNED #	Tealy aly	the second of the second of the second	Chackesou er of Louis desired (2000) er of the chackesou er of the	DATE May 11, 1977
SIGNED H. S. Secondary (This space for Federal or S	Tealy aly	TITLE Area	olaciment er ? elyment dang: 148 dael (dae)	DATE
signed H. S. Sea	State office use)	the second of the second of the second	Chackesou er of Louis desired (2000) er of the chackesou er of the	DATE May 11, 1977